

Panel VII – “Regional market-coupling in electricity”



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...path towards 4M MC

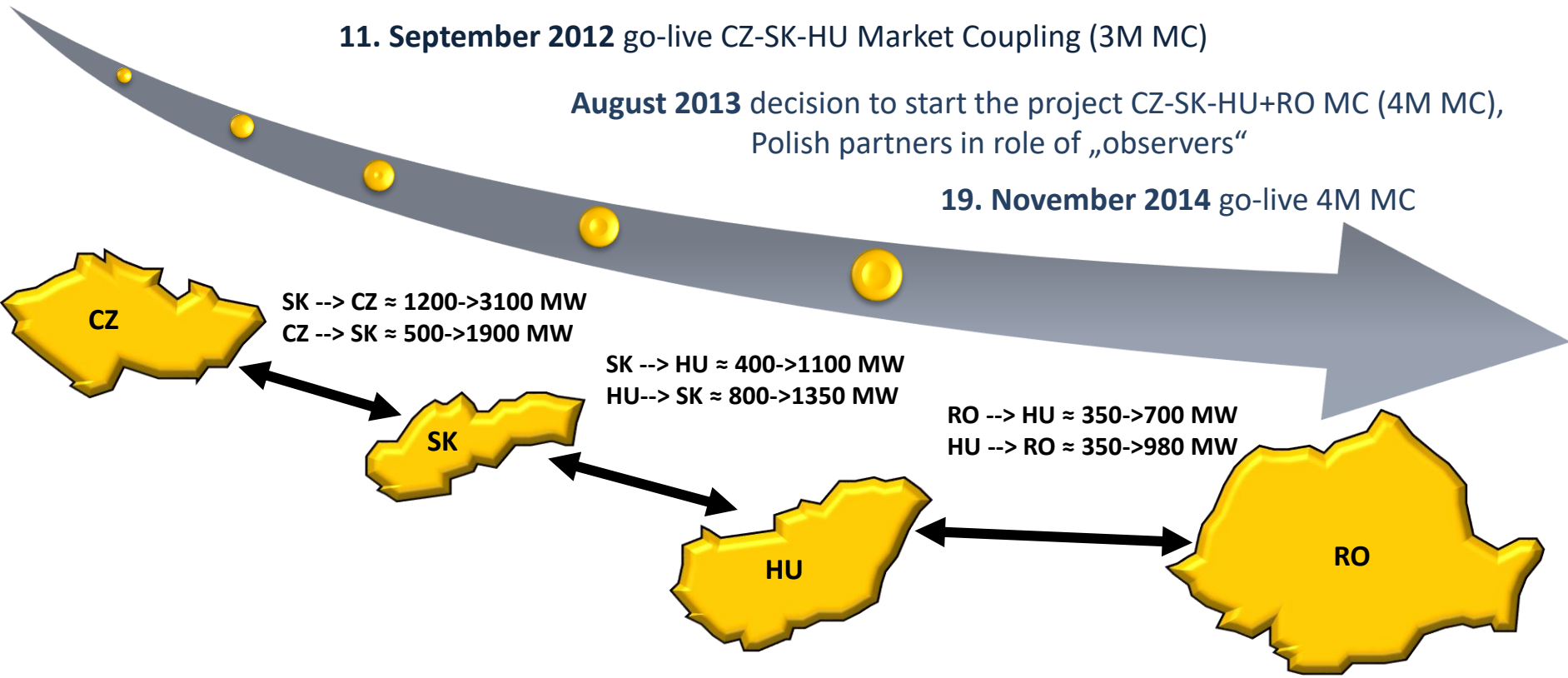
2009 Market Coupling between Czech republic and Slovakia (CZ-SK MC)

30. May 2011 Memorandum of Understanding (MoU) between CZ, SK, HU

11. September 2012 go-live CZ-SK-HU Market Coupling (3M MC)

August 2013 decision to start the project CZ-SK-HU+RO MC (4M MC), Polish partners in role of „observers“

19. November 2014 go-live 4M MC



How to proceed further...?

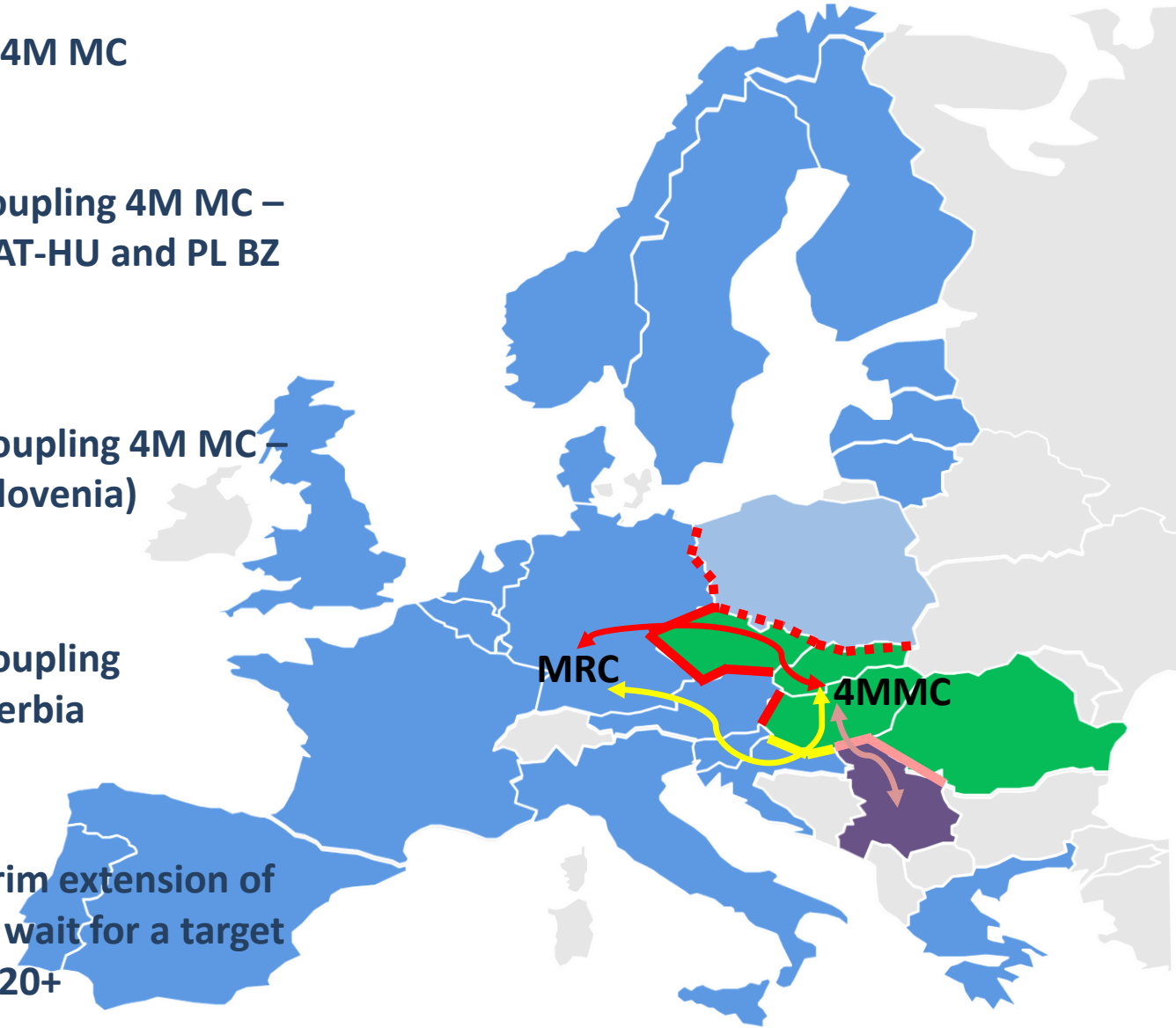
- Multi-Regional Coupling - MRC
- 4M Market Coupling - 4M MC

Variant 1: NTC based coupling 4M MC – MRC via AT-CZ, DE-CZ, AT-HU and PL BZ borders

Variant 2: NTC based coupling 4M MC – MRC via Croatia (and Slovenia)

Variant 3: NTC based coupling between 4M MC and Serbia

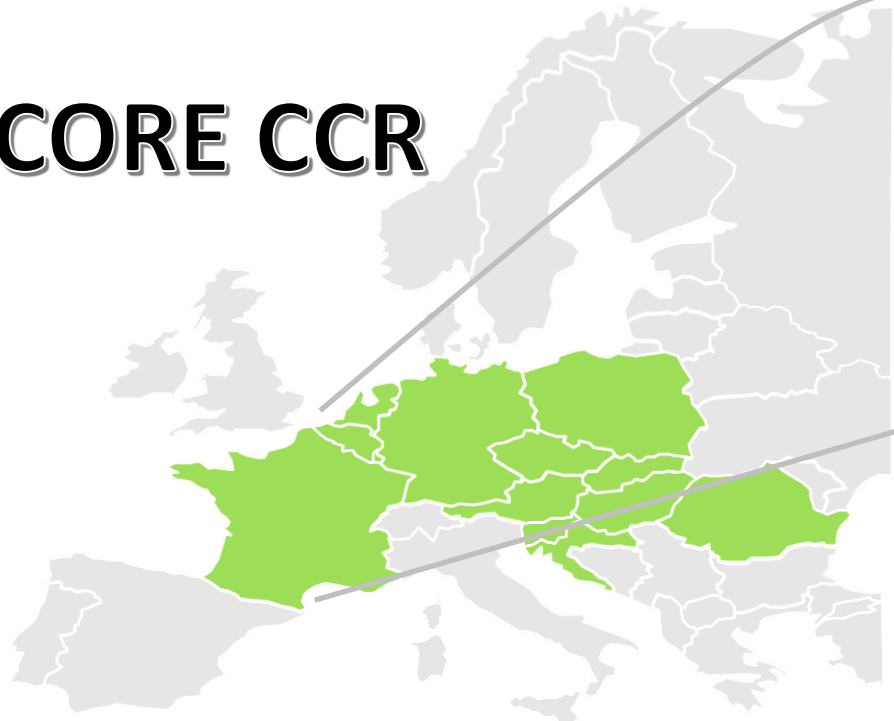
Variant „zero“: no interim extension of NTC based coupling(s), wait for a target solution foreseen in 2020+



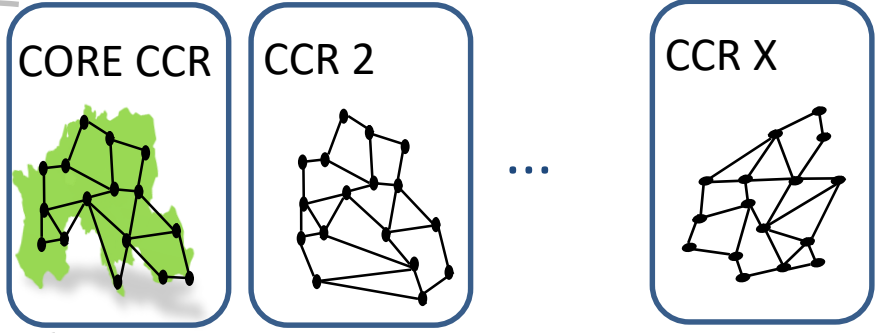


Variant „zero“ – implementation plan 2020+

CORE CCR



Regional capacity calculation



Transmission capacities

Capacity allocation

- ✓ „Long term“
- ✓ Day-ahead Market Coupling
- ✓ Intraday
- ✓ Balancing markets (?)

Flow based Capacity Calculation and Allocation in one step = implementation of CORE FB MC





What shall be urgently improved

- ✓ Create joint governance together with common decision making
- ✓ Find common agreement on sharing of costs for the development and implementation
- ✓ Create common contractual framework – great progress in form of draft of Single Day Ahead Coupling Day Ahead Operation Agreement (SDAC DAOA)
- ✓ Respect the reality

Thank you for your attention!